

### **DAILY GEOLOGICAL REPORT**

**Report No. 03** REPORT PERIOD: 00:00 – 24:00 hrs, 15/05/2008

WELLSITE GEOLOGISTS: Simon Ward									
Rig:	West Triton	RT-ML (m):	77.5	Depth @ 24:00 Hrs:	751 mMDRT 706.8 mTVDRT				
RIG TYPE:	Jack-up	RT ELEV. (m, AMSL):			751 mMDRT 706.8 mTVDRT				
SPUD DATE:	10 May 2008 @ 19:30hrs	LAST CSG/LINER: (mMDRT)	340mm (13.375") @ 747.2	24HR. PROGRESS:	0 m				
DAYS FROM SPUD:	5.19	MW (SG):	1.06	LAST SURVEY:	34.4° @ 722.5 m MDRT, 239.9° Azi 683.3 mTVDRT				
BIT SIZE:	N/A	LAST LOT/FIT (SG):	N/A	Est. Pore Pressure:					

### **Operations Summary**

24HRS. DRILLING SUMMARY:	Ran 340mm (13 3/8") casing to 657mMDRT. Made up MLS hanger assembly. Continued to run casing to 722m. Picked up 476mm (183/4") wellhead assembly and attached to casing. Landed out casing in MLS hanger at 85.45m MDRT. Cemented casing in place. Bumped plug to 2000 psi – floats held. Attempted to release wellhead running tool - no go. Made up TDS and applied 4 kips weight to fully collapse running tool clutch. Backed out running tool using rig tongs. Laid out wellhead running tool and cementing equipment. Nippled up BOP stack.
CURRENT STATUS @ 06:00HRS: (16-05-2008)	Pressure testing BOP.
EXPECTED NEXT ACTIVITY:	Pick up 311mm (121/4") directional BHA. RIH. Drill out cement. Conduct FIT.

Cuttings Descriptions								
MinMa		ROP(M/HR.) Min - Max	DESCRIPTIONS (LITHOLOGY / SHOWS)	BG GAS (%)				
		(Ave.)	DESCRIPTIONS (LITHOLOGY / SHOWS)	Ave. Max.				
			No cuttings collected during this 24 hour period					

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Gas Data									
DEPTH (MMDRT)	Түре	% Total Gas Min – Max (Avg)	C1 ppm	C2 ppm	C3 ppm	iC4 ppm	nC4 ppm	iC5 ppm	nC5 ppm
N/A			••	••				••	••

Type: P-Peak, C-Connection T-Trip, W-Wiper Trip, BG-Background Gas, FC-Flow Check, \*P-Pumps off, SWG-Swab Gas



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## DAILY GEOLOGICAL REPORT

Depth	OIL STAIN	FLUOR%/COLOUR		CUT FLUOR	Сит Түре	Res Ring	GAS PEAK	G BG
(mMDRT) N/A	UIL STAIN			CUTTLUCK	COTTIPE		GAS F EAr	( BG
			Calcime	etry Data				
Sample Depth (mMDRT) N/A	Calcite (%)	) Dolomite (%)	Total Carbonate (%)	Sample Depth (mMDRT)	Calcite (%)	DOLON	IITE (%)	Total Carbonate (%)
			Mud	Data	@ 751 mMI	DRT		
Mud Type Seawater PHG		MW (SG) 1.06	VISCOSITY (SEC/QT) 100		PV / YP Cl (m 24 / 103 -		ng/l)	
			Trace	r Data				
Depth		Түре	CONCEN		ADDITIONS STA	RTED		
					(Depth / Da			
N/A					No tracer in	use		
		Μ	WD / LWI	D Tool Da	ta			
	ool Type Sub Type	N/A – no tools in h	ole					
RT Memory	/ Sample							
R	ate (sec)							
Bit to Sens	(m)							
	smara fau Du	Iser Configuration						



3D Oil Limited Wardie-1

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Provisional Formation Tops									
Formation (Seismic Horizon)	Prognosed* (mMDRT)	Prognosed (mSS)	Actual (mMDRT)	Actual (mSS)	Difference (High/Low) (m)	Based on			
Mudline	77.0	39.0	77.5	39.5	0.5 L	Tagged with drill string**			
Gippsland Limestone	80.0	45.0							
Lakes Entrance Formation	977.85	860.0							
Top Latrobe Group									
- Gurnard Formation	1531.6	1345.0							
- Top N1	1585.5	1398.0							
- Top N2.3	1641.2	1453.0							
- Top N2.6	1668.5	1480.0							
- Top P1	1702.9	1514.0							
Total Depth	1790.0	1600.0							

\*Prognosed depth (MDRT) assumes a RT elevation of 38m above MSL and is based on Directional Plan Wardie-1 Rev 06.

\*\*Seabed actually tagged at 76.8m with drill string due to a mound of cement being present from the adjacent WSH-3 well (Mudline encountered at 77.5mMDRT).

\*\*\*Surveyed final RT elevation is actually 37.68m (38m is carried in Report headers).



#### Comments

Second WSG and Schlumberger WL crew due on board on 17 May 2008.

BHI Autocalcimeter has been calibrated.

-----END OF REPORT-----